MINUTES OF REGULAR MEETING
TUESDAY, MARCH 15, 2016
COMMON COUNCIL OF THE CITY OF SUMMIT

Distributed: 3/31/16
Approved: 4/5/16

The meeting was called to order by Council President Mike McTernan at 7:30 PM. The City Clerk then read the following notice:

"Adequate notice of this meeting has been provided by the City Clerk in the preparation of the Council Annual Meeting Notice of Closed Session and Regular Meetings, dated January 6, 2015 which set forth the date, time, and place of this meeting and by properly posting such notice and forwarding the notice to those designated newspapers and the persons requesting meeting notices. Please be further advised that the FIRE EXITS are to my RIGHT your left, and at the BACK OF THE ROOM.

Please be further advised that the City has an Assistive Listening System for the hearing impaired. We have three (3) assistive hearing devices. If anyone needs them, please raise your hand and the device will be brought to you. Please return them to the City Clerk or leave them with the Police Dispatcher."

CALL TO ORDER

ROLL CALL

PRESENT: Council Members Hurley, Lizza, Naidu, Ogden, Sun and Council President McTernan

ABSENT: Rubino

Also in attendance were Mayor Radest and staff members Cascais, Evers, Gerba, Licatese, Rogers, Weck and Visconi.

Minutes of this meeting are recorded on CD # 2016-06: 7:30:19 pm - 9:26:19 pm.

PLEDGE OF ALLEGIANCE

Rick Carbone, Retired Youth Football Coach

APPROVAL OF MINUTES

Regular and Closed Session Minutes of March 1, 2016 - Approved on motion of Councilman Hurley, duly carried by a unanimous vote.

REPORTS

Items/issues noted hereunder, if any, reflect those recommending and/or needing action by City department(s) or at a future council meeting.

- Mayor, City Administrator and Council President

PRESENTATIONS

- Mayor's Proclamation - Rick Carbone, Retired Summit Junior Football Coach

- JCP&L Update – Rob Walton, Area Manager, gave a Power Point presentation which is hereto attached. He then responded to questions from members of Council.

PUBLIC COMMENTS

None

ORDINANCE(S) FOR HEARINGS

The Council President called for a hearing of the following ordinance(s), which the City Clerk read by title.

FINANCE/PERSONNEL

16-3102	**AN ORDINANCE AMENDING THE CODE, CHAPTER II, ADMINISTRATION, SECTION 2-8, CITY SOLICITOR** *(Appoint New City Solicitor 2016)*	03/1/16

No one wished to be heard and the hearing was declared closed.

Proof of publication of the introduction of this ordinance, published in the Union County Local Source of March 3, 2016, was made part of the record.

FINANCE/PERSONNEL

16-3103 **BOND ORDINANCE PROVIDING FOR IMPROVEMENT OF PARKING FACILITIES IN AND BY THE CITY OF SUMMIT, IN THE COUNTY OF UNION, NEW JERSEY, APPROPRIATING $1,900,000 THEREFORE AND AUTHORIZING THE ISSUANCE OF $1,805,000 BONDS OR NOTES OF THE CITY FOR FINANCING SUCH APPROPRIATION.** *(Improvements and Structural Repairs to Tier Parking Garage and Acquisition of New & Additional Equipment - Transfer Station)*

Councilman Naidu read from a prepared statement, which is attached hereto.

Councilman Hurley commented as follows:

1. Reiterated his past comments regarding the need to do the repairs to the tier garage as soon as possible as well as his past concurrence regarding the need for a parking analysis.

2. Felt that it was critical that the ordinance passes due to timing of the repairs and the effect the project will have on the downtown.

Councilwoman Ogden commented that the current condition of the Tier Garage is an emergency situation and repairs need to be done as soon as possible.

Councilman Sun commented as follows:

1. Agreed that garage is in a critical condition.
2. Felt that Council should explore how the City can maintain its other parking assets to avoid letting them get to the same condition and that Council should be more proactive than reactive.

In answer to questions from members of Council, Parking Services Manager Rita McNany, commented as follows:

1. Explained parking assets inventory and inspection processes.
2. Described the elements that affect the condition of the garages -- weather, wear and tear and age of the structure.
3. Described methods used to maintain the garages.
4. Described the deteriorating condition of the tier garage.
5. Explained how prioritization of repairs is determined.
6. Explained her budget request process for funding maintenance and repairs.

Councilwoman Lizza suggested that a plan should be created which would include a maintenance plan, how the asset is currently used and a plan for possible future use of the asset.

No one else wished to be heard and the hearing was declared closed.

Proof of publication of the introduction of this ordinance, published in the Union County Local Source of March 3, 2016, was made part of the record.

BUILDINGS AND GROUNDS

16-3104	**AN ORDINANCE AMENDING THE CODE, CHAPTER XII, "PARKS, PUBLIC AREAS, RECREATION FACILITIES," TO ADD SECTION 12-6, "CITY HALL CONFERENCE ROOMS"** *(Adds a fee schedule for reserving a City Hall Conference Room pursuant to the City Hall Conference Room Use Policy, as adopted by the Common Council.)*	03/1/16

No one wished to be heard and the hearing was declared closed.

Proof of publication of the introduction of this ordinance, published in the Union County Local Source of March 3, 2016, was made part of the record.

ORDINANCE(S) FOR FINAL CONSIDERATION

The respective Committee Chairman, Committee member, or Councilmember, as indicated for the Committee, introduced the following ordinance(s) which was (were) individually read by title by the City Clerk for final passage and on motion, duly seconded and on roll call, unanimously adopted or adopted by the vote shown, if any:

Number	Title	Introduction Date
	FINANCE/PERSONNEL	
16-3102	**AN ORDINANCE AMENDING THE CODE, CHAPTER II, ADMINISTRATION, SECTION 2-8, CITY SOLICITOR** *(Appoint New City Solicitor 2016)*	03/1/16

RESULT:	**ADOPTED [UNANIMOUS]**
MOVER:	Lizza
SECONDER:	Ogden
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun
ABSENT:	Rubino

FINANCE/PERSONNEL

16-3103 **BOND ORDINANCE PROVIDING FOR IMPROVEMENT OF PARKING FACILITIES IN AND BY THE CITY OF SUMMIT, IN THE COUNTY OF UNION, NEW JERSEY, APPROPRIATING $1,900,000 THEREFORE AND AUTHORIZING THE ISSUANCE OF $1,805,000 BONDS OR NOTES OF THE CITY FOR FINANCING SUCH APPROPRIATION.** *(Improvements and Structural Repairs to Tier Parking Garage and Acquisition of New & Additional Equipment - Transfer Station)*

RESULT:	**ADOPTED [5 TO 1]**
MOVER:	Lizza
SECONDER:	Hurley
AYES:	Hurley, Lizza, McTernan, Ogden, Sun
NAYS:	Naidu
ABSENT:	Rubino

BUILDINGS AND GROUNDS

16-3104	**AN ORDINANCE AMENDING THE CODE, CHAPTER XII, "PARKS, PUBLIC AREAS, RECREATION FACILITIES," TO ADD SECTION 12-6, "CITY HALL CONFERENCE ROOMS"** *(Adds a fee schedule for reserving a City Hall Conference Room pursuant to the City Hall Conference Room Use Policy, as adopted by the Common Council.)*	03/1/16

RESULT:	**ADOPTED [UNANIMOUS]**
MOVER:	Sun
SECONDER:	Hurley
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun
ABSENT:	Rubino

ORDINANCE(S) FOR INTRODUCTION

The respective Committee Chairman, Committee member, or Councilmember, as indicated for the Committee, introduced, for first reading, the following ordinance(s) as it (they) came up for consideration during the meeting, which was (were) individually read by City Clerk Licatese and unanimously adopted by the vote indicated below and referred to the Law Committee for study and report with a hearing(s) scheduled as indicated under Hearing Date below.

Number	Title	Hearing Date
LAW		
16-3105	An Ordinance Amending 4-19, Restaurants & Public Places Where Food & Beverages are Sold and Consumed	04/5/16

RESULT:	**INTRODUCED [UNANIMOUS]**	**Next: 4/5/2016 7:30 PM**
MOVER:	Ogden	
SECONDER:	Naidu	
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun	
ABSENT:	Rubino	

RESOLUTIONS

(Resolutions, which were not identified on the agenda as same, do not appear in the minutes in the actual order in which they were addressed at the meeting, but under the proper committee heading after those that were on the agenda. Those with the name of another committee in italics after it indicate the other committee might have had some input.)

The respective Committee Chairman, Committee member, or Councilmember, as indicated for the Committee, introduced the following resolution(s) and on motion, duly seconded and on roll call, unanimously adopted or adopted by the vote shown, if any:

BUILDINGS AND GROUNDS

37266 Authorize Professional Services Agreement in Excess of $17,500 - On-Call Redevelopment Planning and Real Estate Advisory Services - Topology NJ, LLC - Not to Exceed $40,000.00

FINANCE/PERSONNEL

37267 1. Authorize Transfer of Appropriation Reserves

RESULT:	**APPROVED [UNANIMOUS]**
MOVER:	Lizza
SECONDER:	McTernan
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun
ABSENT:	Rubino

37268 2. Authorize Emergency Temporary Appropriations

RESULT:	**APPROVED [UNANIMOUS]**
MOVER:	Lizza
SECONDER:	McTernan
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun
ABSENT:	Rubino

37269 3. Authorize Issuance of $1,630,000 Temporary Notes

RESULT:	**APPROVED [UNANIMOUS]**
MOVER:	Lizza
SECONDER:	McTernan
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun
ABSENT:	Rubino

37270 4. Authorize 2016 Legal Services in Excess of $17,500.00 - City Solicitor - DiFrancesco Bateman, Kunzman, David, Lehrer & Flaum, PC - Not to Exceed $100,000.00

GENERAL SERVICES

37271 1. Authorize Acceptance of Junior League of Summit Grant Funds - After School Fun Club Homework Help Program - $3,000.00

37272 2. Authorize Purchase of 2016 Ford Transit Commercial Van Through Morris County Cooperative Pricing Council - Ditschman/Flemington Ford - $30,521.00

37273 3. Authorize Professional Services Agreement in Excess of $17,500.00 - Tier Garage Improvements Engineering Services - Boswell Engineering, Inc. - $80,500.00

LAW

37274	1.	Authorize Execution of Settlement Agreement - Marine Shale Superfund Site (Pending Closed Session discussion)
37275	2.	Appoint Municipal Court Judge (Pending Closed Session discussion)

SAFETY

37276	Authorize State Contract Purchase - Live Scan Digital Fingerprint System - Police Department - $39,103.55

CONSENT AGENDA

Staff reports are attached, as appropriate, when resolution is not self-explanatory. Matters authorizing action, licenses, or granting permission have met all department qualifications.

RESULT:	**APPROVED [UNANIMOUS]**
MOVER:	Hurley
SECONDER:	Sun
AYES:	Hurley, Lizza, McTernan, Naidu, Ogden, Sun
ABSENT:	Rubino

BUILDINGS AND GROUNDS

37277	Authorize Attendance - 2016 Building Safety Week Conference

GENERAL SERVICES

37278	Authorize Refunds - Department of Community Programs

SAFETY

37279	1.	Grant Permission, Set Forth Conditions - Our House Foundation 4-Mile Run
37280	2.	Grant Permission and Set Forth Conditions - 2016 Summit Downtown Inc. Events
37281	3.	Authorize Auction Unclaimed Bicycles and Personal Items

WORKS

37282	1.	Authorize Conference Attendance - 2016 APWA Snow Conference
37283	2.	Authorize Change Order No. 1 - Tatlock Tennis Court Replacement Project - Classic Turf Company - $23,500.00
37284	3.	Authorize Change Order No. 1 & Final - City Hall Stair Replacement Project - C&C Masonry, Inc. - $6,174.40
37285	4.	Authorize Bid Advertisement - Summit City Cooperative Pricing System #192SCCPS - 2016 Annual Micro-Surfacing Program

37286	5.	Authorize On-Line Auction of Unneeded City Equipment and Unneeded Vehicles

FINANCE/PERSONNEL

37287	1.	Reimburse Retiree Health Insurance Costs
37288	2.	Refund Overpayment of 2014 Taxes - Tax Court Judgment
37289	3.	Refund Overpayment of First Quarter 2016 Taxes
37290	4.	Authorize Attendance - 2016 GPANJ Conference
37291	5.	Authorize Refund of Property Use Escrow - Christ Church - Summit Interfaith Council Candlelight Vigil - $1,000.00
37292	6.	Authorize Payment of Bills - $735,884.65

COUNCIL MEMBERS' COMMENTS/NEW BUSINESS

Items/issues noted hereunder, if any, reflect those recommending and/or needing action by City department(s) or at a future council meeting which are not already being addressed by a committee.

ADJOURNMENT REGULAR MEETING

Respectfully submitted,

Rosalia M. Licatese, City Clerk

Minutes Attachments

1. JCP&L Power Point Presentation - Rob Walton Area Manager
2. Council Naidu Statement, re Ordinance for Hearing #16-3103

Statement read by Councilman Naidu during Hearing of Ordinance #16-1303 on March 15, 2016

I have given this ordinance much thought. And I would ask the indulgence of my colleagues if I can speak for a few minutes. When all of your colleagues reach a different conclusion than you do, you have to reflect on whether you are wrong and they are right.

So, let me start with stating the obvious, the tiered garage on Springfield Avenue is not up to Summit standards. Having said that, let me explain why I oppose the pending bond measure. It boils down to three thoughts.

1. I oppose this measure because, while it is billed as an "emergency" measure, in is, in actuality, a capital expenditure that has been deferred by prior Councils. In order for the work to be completed over the summer, it must start in June. Therefore, this start date is more for convenience rather than due to some true emergency. But, because it is being treated as an "emergency," this project gets to be considered outside of the normal budgeting process when other capital expenditures will be reviewed. Thus, we lose the ability to make comparisons between competing fiscal needs and instead give this project priority. It may be that this project is, in fact, deserving; but without having any comparative basis, I am not in a position to make such an evaluation. Moreover, I do not believe this is sound fiscal strategy.

2. I oppose this measure because, before spending $1.9 million, I believe we should consider how the underlying resource is being used and whether it is worth the investment. That is, we should do our analysis in a comprehensive manner and not as an ad hoc decision. For example, while this garage sits in the main shopping area and while the main complaint about the downtown parking is that shoppers do not have parking near the shops, this garage is essentially reserved for employee parking during the period of peak demand—weekdays between 12 and 2. Does that really make sense? I think it is also worth considering that, only 7 years ago, the City spent monies on capital expenditures for this same structure. This is 37-year old garage that generates a certain income stream. Does the age and income generation justify these ongoing capital expenditures? Frankly, I supported the idea of audit of the Parking Utility in January. As I explained at that time, as part of that audit the questions that I am now raising would have been examined. If we had moved forward with the audit, and therefore had a better understanding of whether this garage was serving the most appropriate and cost-effective purpose, perhaps, my resistance to this measure would be mitigated.

3. I oppose this measure because we have limited information. As I have said in the past, if you show me an engineers' report and they classify something as needing emergency repair because it is not working or in imminent danger of collapse, I will support funding it because the City must address known hazards. However, in this instance, this vote is based on a two-page memo

and a handful of photographs. And, while there may have been discussions at Parking Advisory Committee over the past two years, there are no meeting minutes from which to glean any information. I don't understand why we cannot first have a report from the engineers, and then move forward thereafter on what needs to be done in accordance with priorities and timeframes. While I fully understand that we will have an opportunity to vote separately on different components of this capital expenditure in the future, I think the expectation after tonight's vote (assuming that it passes) is that each of the components laid out in this memo will be fully funded. Otherwise, spending money on bond counsel and on interest payments on the authorized bond would not make sense.

To close, as I said, the garage needs work. I think it needs new paint, and it should feature advertisements from local businesses. Perhaps there could even be sponsorship opportunities. We cannot consider projects such as this in isolation. We need to have integrated, comprehensive analysis and planning before monies are spent.

For these reasons, I respectfully oppose this ordinance.

Presentation by Rob Walton, Area Manager - JCP&L
3/15/16

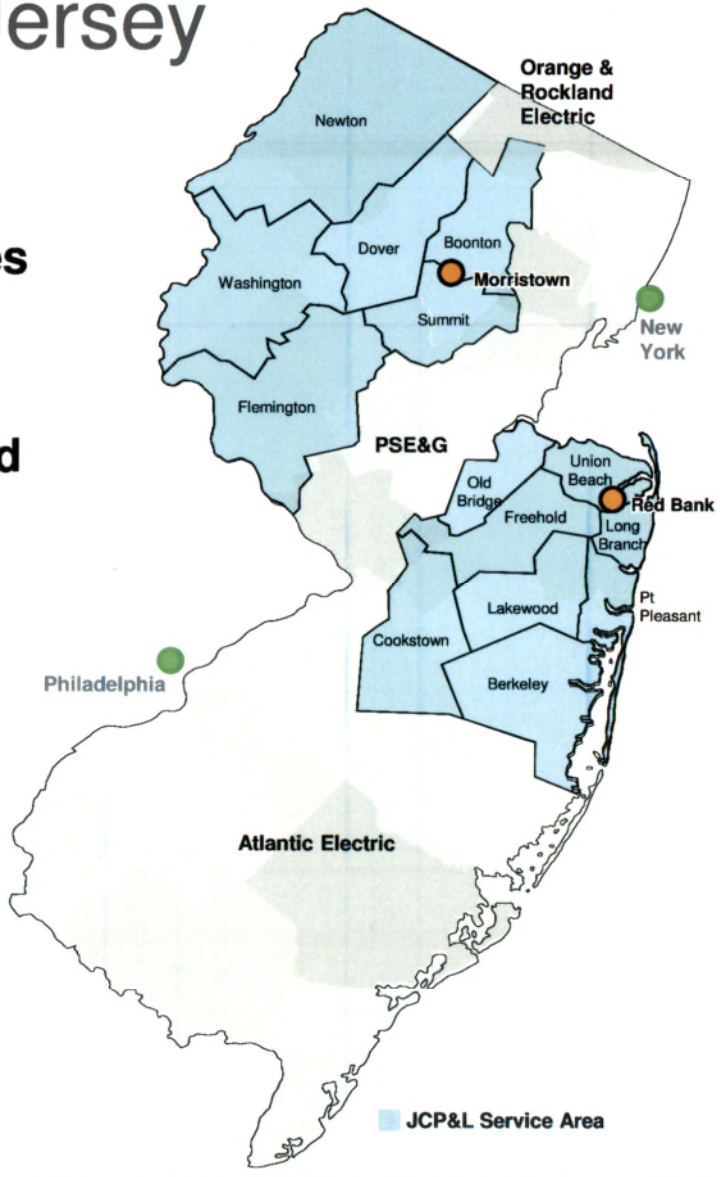
Jersey Central Power & Light
A FirstEnergy Company

JCP&L & the City of Summit

Rob Walton, Area Manager

A Strong Presence in New Jersey

- **Based in Morristown**
- **More than 1 million customers in 13 counties**
- **1,500 employees**
- **$104 million in purchases of local goods and services**
- **$5.8 billion in assets***
- **Part of FirstEnergy Corp., one of the largest investor-owned electric systems in U.S. based on 6 million customers served**



*Includes assets of JCP&L and FirstEnergy

All data as of Dec. 31, 2014

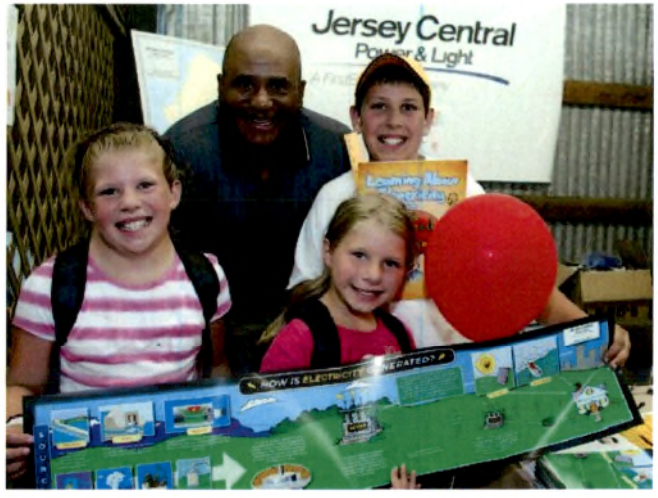
Enhancing our Energy Infrastructure

Invested $267 million in 2015

- **Distribution, transmission and other projects to enhance service reliability and maintain strong electric system**
- **Also helps meet future load growth in JCP&L's service area**
- **Efforts making difference**
  - In 2014, JCP&L completed more than 160 projects at cost of $250 million
  - Experienced 17% fewer outages than prior year
  - Positive trend continued in 2015

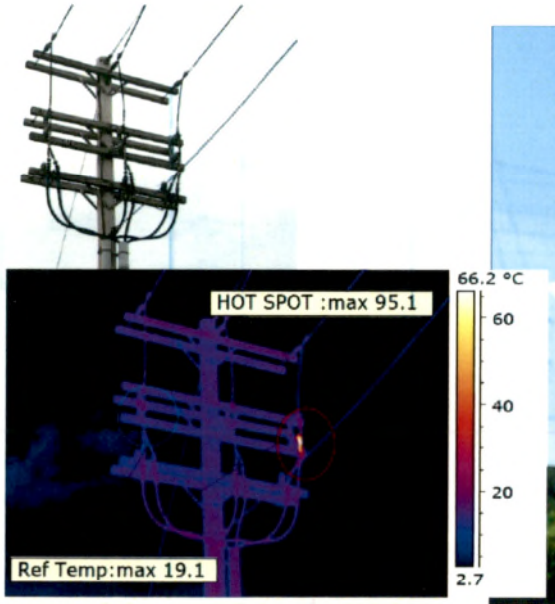
Connecting with Communities

- **Our charitable efforts through the FirstEnergy Foundation focus on initiatives that parallel our business interests to:**
  - Help improve vitality of our communities and support key safety initiatives
  - Promote local and regional economic development
  - Support employee leadership and volunteer interests
- **In past decade, JCP&L employees have:**
  - Donated approximately $518,000 to United Way
  - Supported Harvest for Hunger
    - Contributed nearly 140,000 pounds of food
    - Raised approximately $118,000
  - Given of their time and talent volunteering



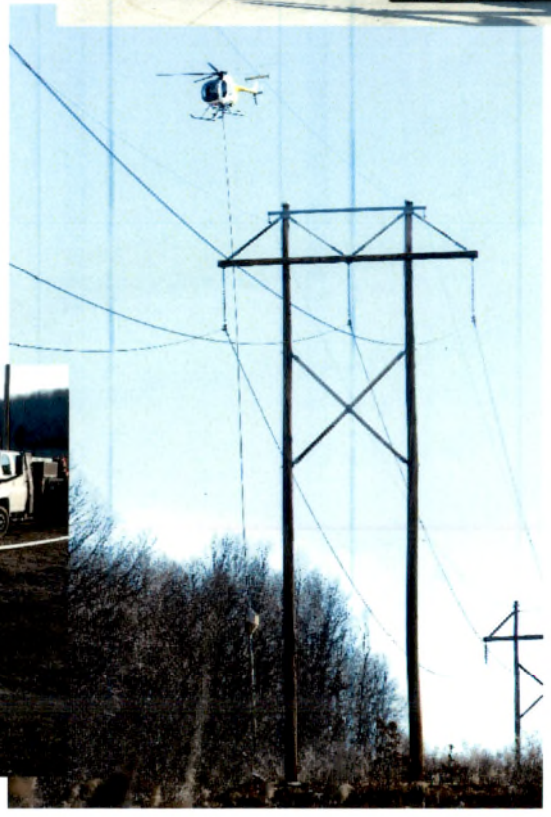
Thermovision

- **Captures infrared images of distribution equipment to detect potential problems that cannot be observed during regular visual inspections**



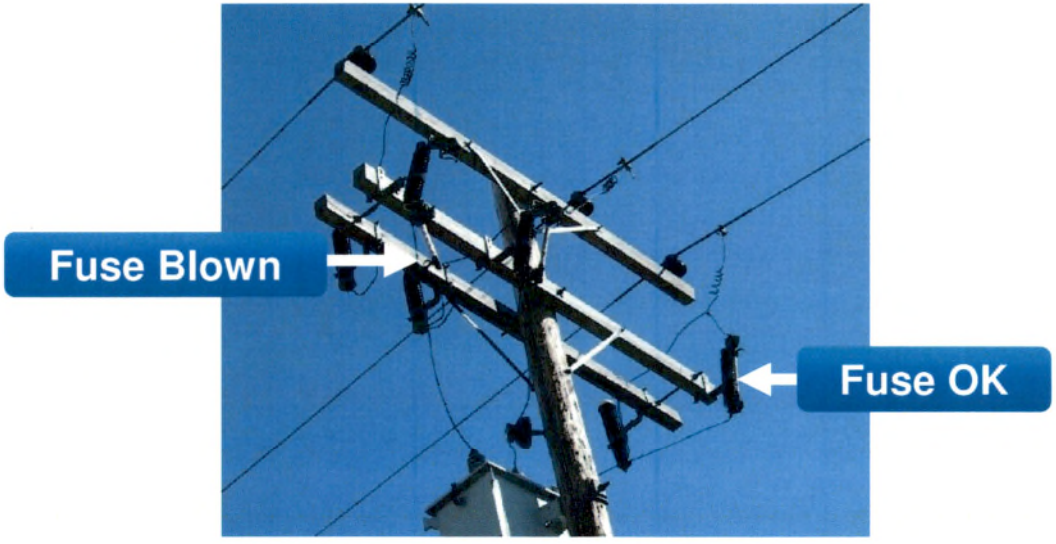
Tree Trimming

- **Trimming along 3,300 miles of circuits in 2015.**
- **Aerial Patrols of transmission circuits**
- **Aerial Saw – efficient trimming in hard to access areas**



Fuse Operation

- **Fuses protect equipment. When a fuse operates it makes a loud sound.**



Energizing the Future

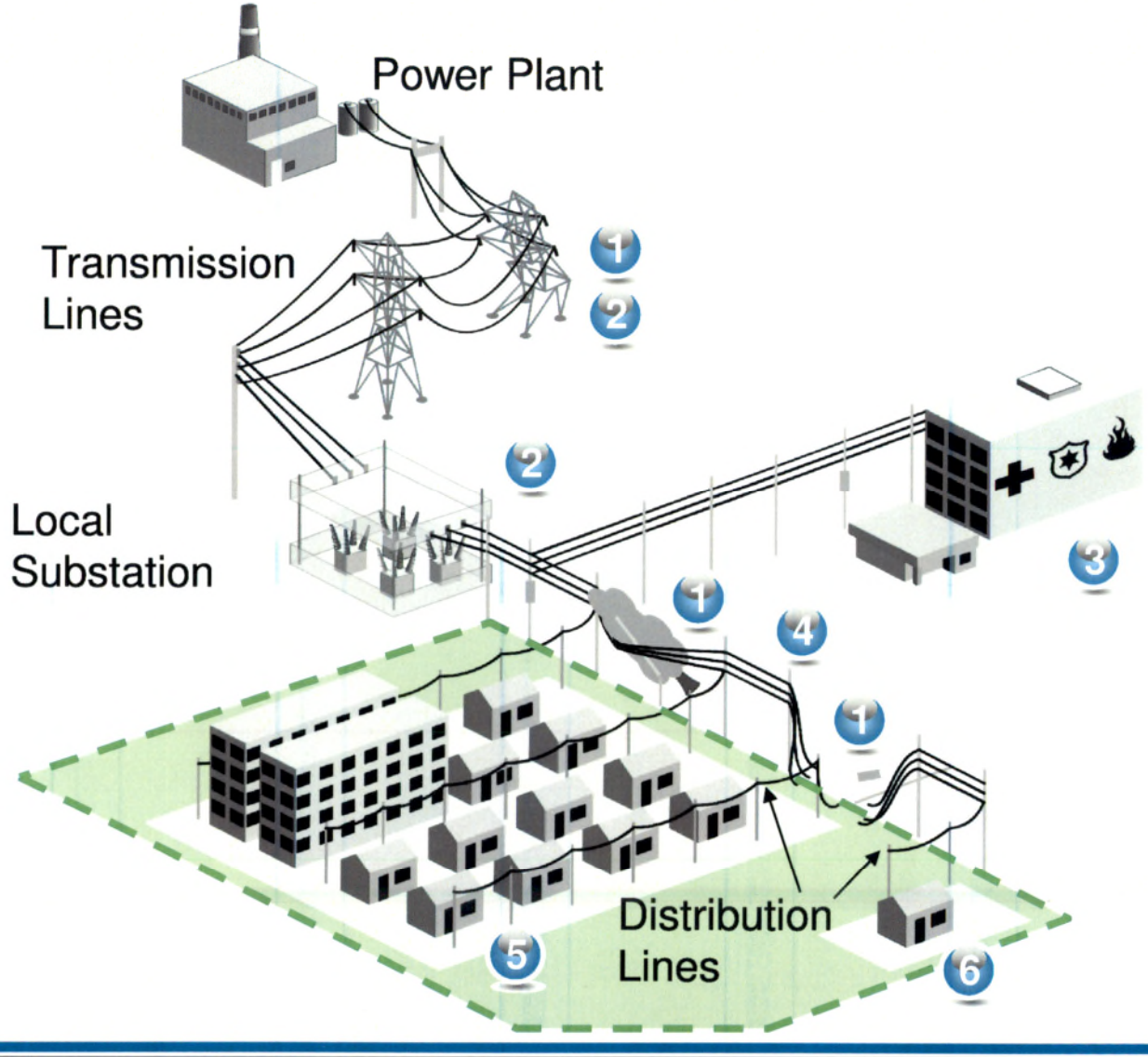
- **$10 Million Rocktown Substation project completed in June, 2015**

- **Projects Being Planned**
  - **Oceanview Project** – Howell to Neptune, Monmouth County – $65.5 million
  - **Montville to Whippany** – 230 kv transmission line (benefits Morris and Sussex Counties) $35.5 million

Service Restoration Process

1. Isolate and make safe; assess damage
2. Repair high-voltage lines/restore essential functions
3. Restore hospitals and critical facilities
4. Repair main feeder/distribution lines
5. Restore areas with largest number of customers
6. Restore individual homes

Although this is the preferred process during major service restoration efforts, the order may change due to specific conditions.



Traynor Substation and Summit Line Shop

- 52 Chatham Road

Summit City

TOWN SERVED	SUBSTATION	CIRCUIT	Number of Customers
Summit City	BRIANT PARK SUB	33776-M	157
Summit City	BRIANT PARK SUB	33777-M	36
Summit City	BRIANT PARK SUB	33778-M	16
Summit City	BRIANT PARK SUB	33780-M	900
Summit City	SUMMIT SUBSTATION	33962-M	674
Summit City	SUMMIT SUBSTATION	33963-M	244
Summit City	SUMMIT SUBSTATION	33964-M	437
Summit City	SUMMIT SUBSTATION	33966-M	86
Summit City	SUMMIT SUBSTATION	33967-M	762
Summit City	SUMMIT SUBSTATION	33968-M	377
Summit City	SUMMIT SUBSTATION	33969-M	670
Summit City	SUMMIT SUBSTATION	33970-M	494
Summit City	TRAYNOR SUBSTATION	33974-M	785
Summit City	TRAYNOR SUBSTATION	33975-M	443
Summit City	TRAYNOR SUBSTATION	33978-M	375
Summit City	TRAYNOR SUBSTATION	33980-M	690
Summit City	TRAYNOR SUBSTATION	37973-M	953
Summit City	TRAYNOR SUBSTATION	39003-M	80
Summit City	VALLEY VIEW SUB	33984-M	639
Summit City	VALLEY VIEW SUB	33985-M	235
Summit City	VALLEY VIEW SUB	33986-M	519
Summit City	VALLEY VIEW SUB	33987-M	630
Summit City	WAVERLY SUBSTATION	37989-M	396

Service Restoration Process

1. Isolate and make safe; assess damage
2. Repair high-voltage lines/restore essential functions
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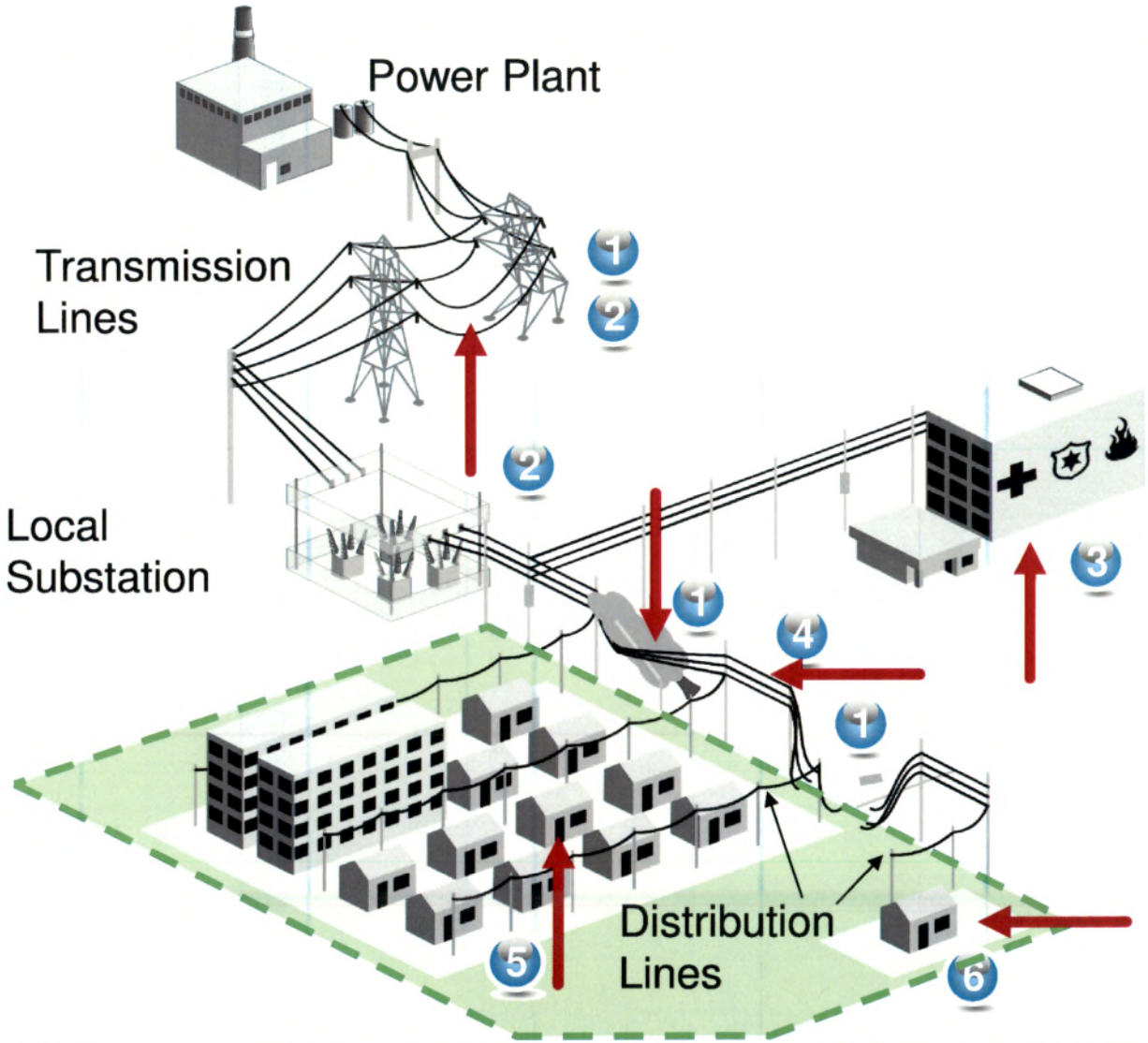
Although this is the preferred process during major service restoration efforts, the order may change due to specific conditions.



Reliability Indexes

- **SAIDI (System Average Interruption Duration Index): sum of all customer interruptions divided by total number of customers served**

  How long the average customer is without power in a year

- **SAIFI (System Average Interruption Frequency Index): total number of customer interruptions divided by total number of customers served**

  How many outages the average customer experiences in a year

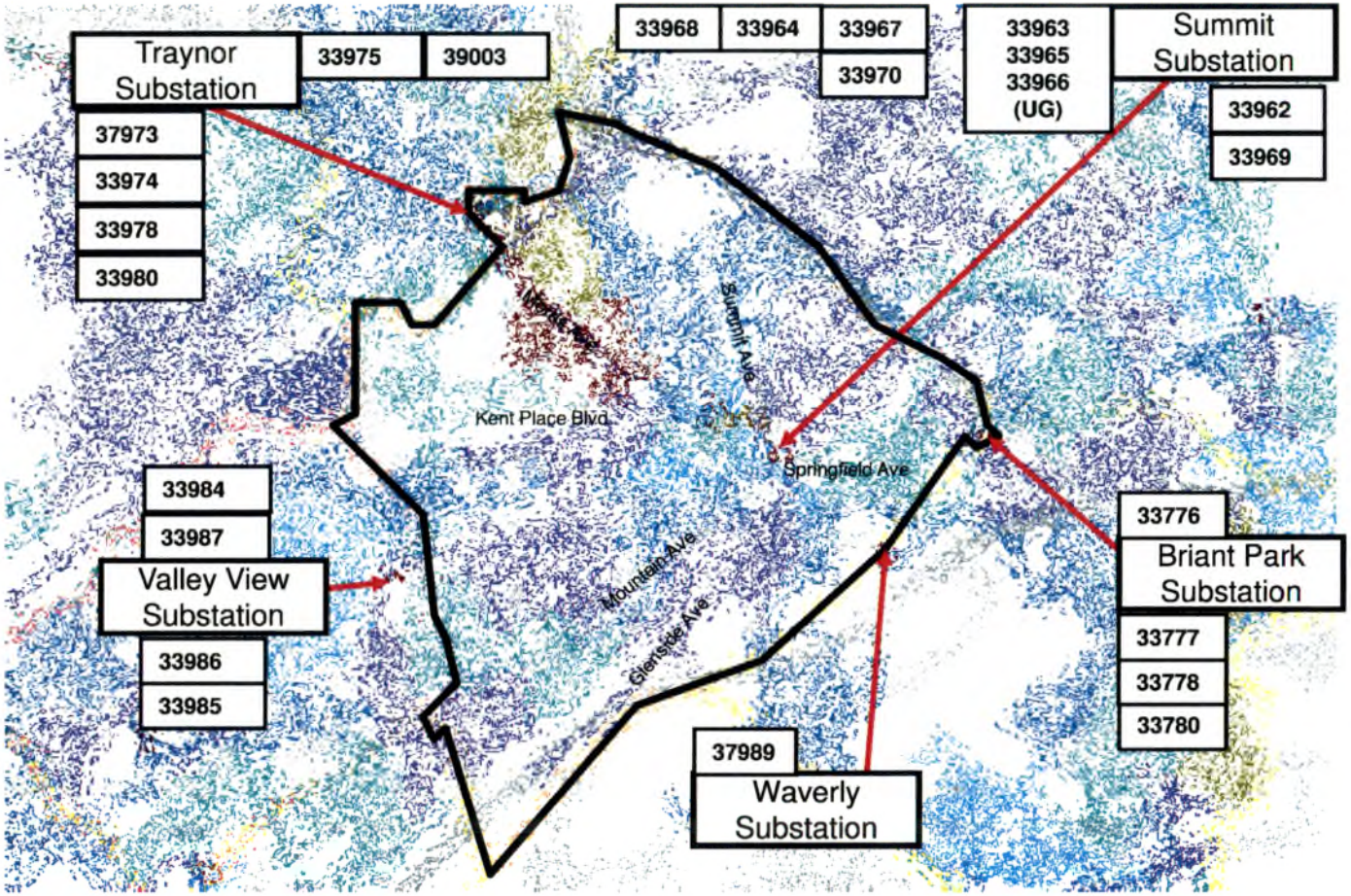
- **CAIDI (Customer Average Interruption Duration Index): sum of all customer interruptions divded total number of customer interruptions**

  On average how long it takes to restore an outage

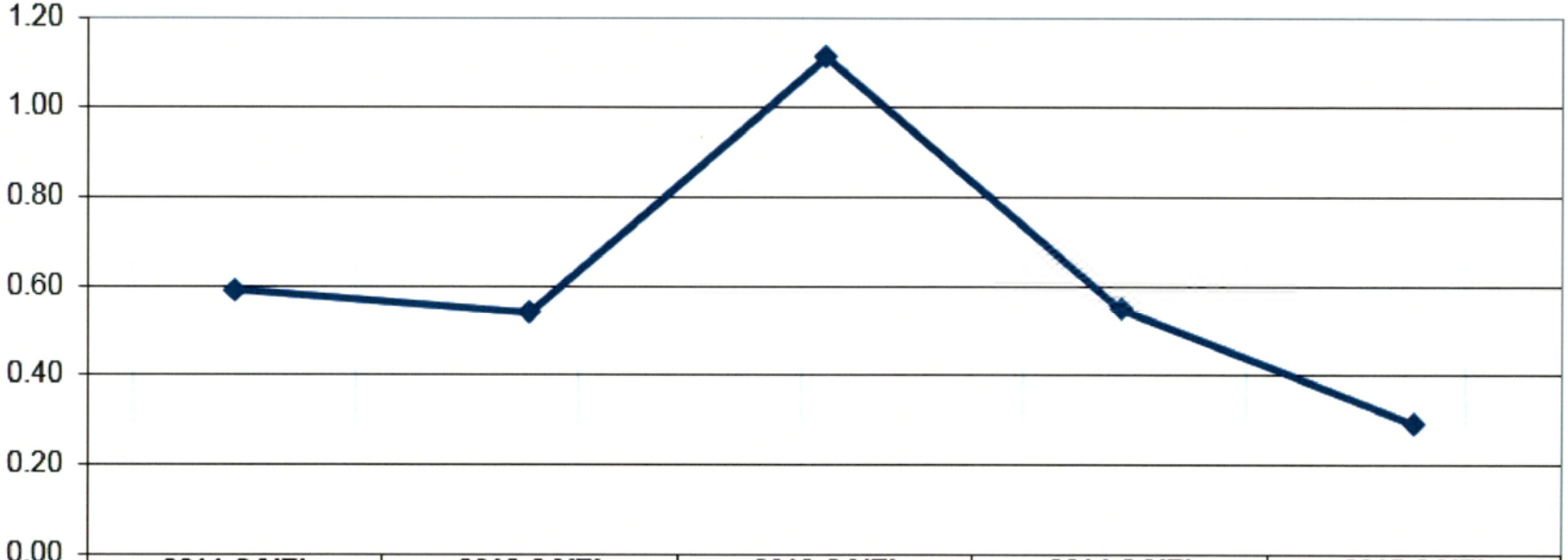
- **CEMI (Customers Experiencing Multiple Interruptions): measures the percent of overall customers that have experienced more than a specific number of interruptions**

  On a percentage basis, customers with multiple outages compared to total customers

Distribution Substations & Circuits Serving Summit City



City of Summit Reliability Report
SAIFI (Average Outage Frequency)

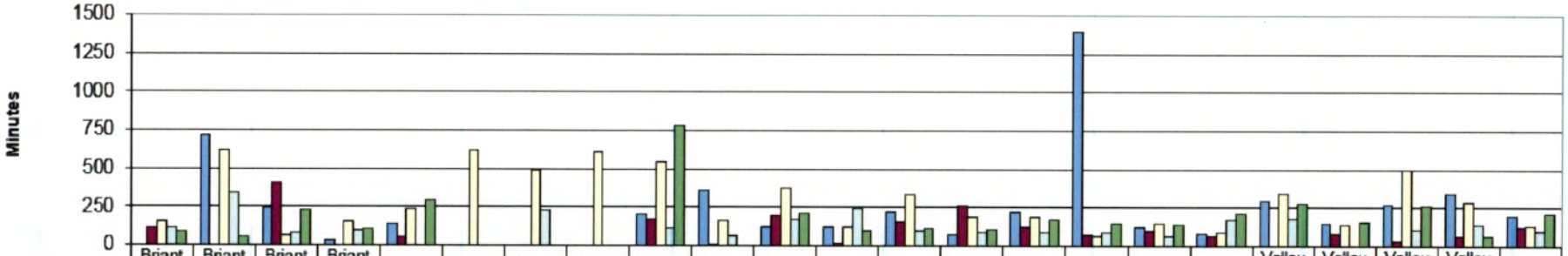


	2011 SAIFI	2012 SAIFI	2013 SAIFI	2014 SAIFI	2015 SAIFI
SAIFI	0.59	0.54	1.11	0.55	0.29

City of Summit Reliability Report
SAIDI (Product of Duration and Frequency)

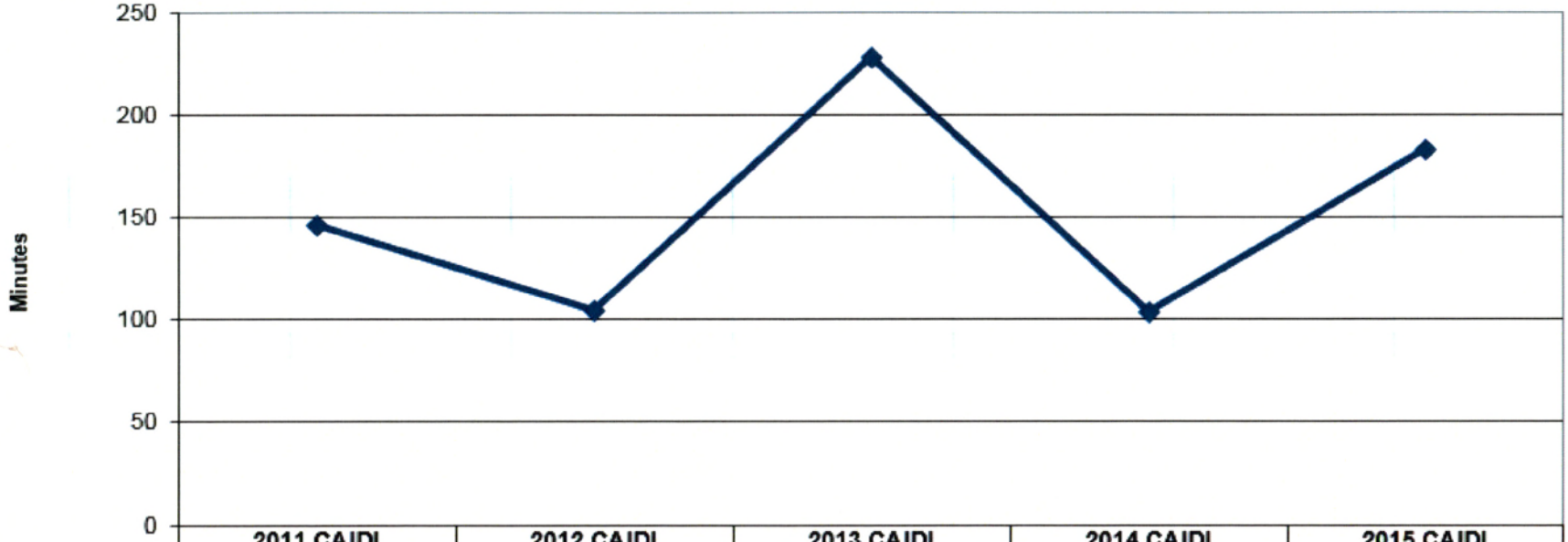
	2011 SAIDI	2012 SAIDI	2013 SAIDI	2014 SAIDI	2015 SAIDI
SAIDI	86	57	253	57	53

City of Summit Circuits
CAIDI (Average Time to Restore Service)



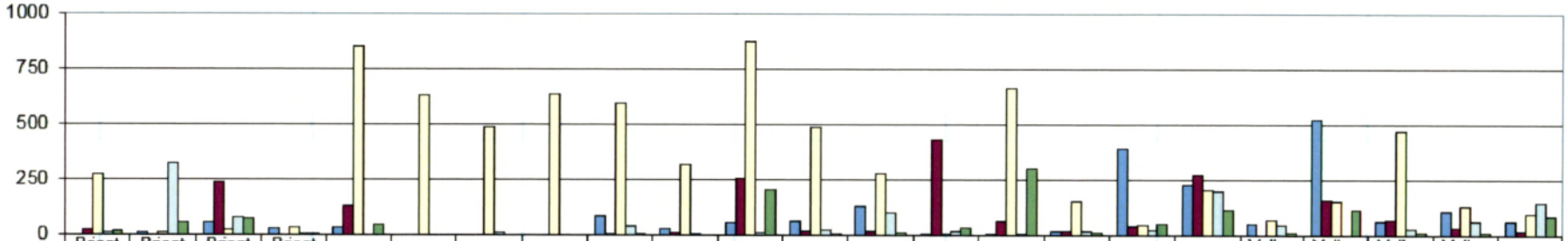
	Briant Park 33776	Briant Park 33777	Briant Park 33778	Briant Park 33780	Summit 33962	Summit 33963	Summit 33964	Summit 33966	Summit 33967	Summit 33968	Summit 33969	Summit 33970	Traynor 33974	Traynor 33975	Traynor 33978	Traynor 33980	Traynor 37973	Traynor 39003	Valley View 33984	Valley View 33985	Valley View 33986	Valley View 33987	Waverly 37989
2011	0	720	246	30	141	0	0	0	207	356	122	121	217	75	219	1395	120	77	295	149	269	345	193
2012	111	0	409	0	54	0	0	0	174	11	194	13	155	261	123	73	99	67	0	81	32	66	124
2013	154	621	63	157	238	616	485	611	545	164	372	124	336	188	191	67	145	88	341	138	500	283	133
2014	117	340	82	101	0	0	225	0	114	66	173	243	98	91	92	89	68	171	176	0	102	137	97
2015	85	56	227	102	291	0	0	0	784	0	209	100	111	109	171	142	137	209	278	156	263	65	214

City of Summit Reliability Report
CAIDI (Average Time to Restore Service)



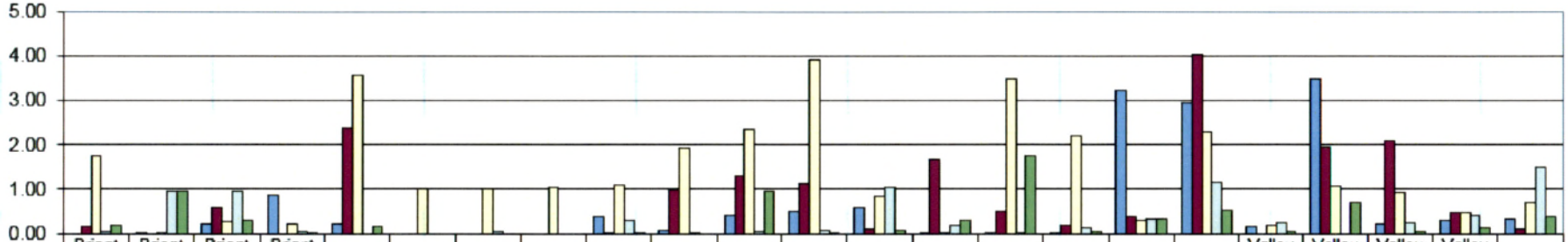
	2011 CAIDI	2012 CAIDI	2013 CAIDI	2014 CAIDI	2015 CAIDI
CAIDI	146	104	228	104	183

City of Summit Circuits
SAIDI (Product of Duration and Frequency)



	Briant Park 33776	Briant Park 33777	Briant Park 33778	Briant Park 33780	Summit 33962	Summit 33963	Summit 33964	Summit 33966	Summit 33967	Summit 33968	Summit 33969	Summit 33970	Traynor 33974	Traynor 33975	Traynor 33978	Traynor 33980	Traynor 37973	Traynor 39003	Valley View 33984	Valley View 33985	Valley View 33986	Valley View 33987	Waverly 37989
2011	0	7	52	26	30	0	0	0	80	26	52	60	126	1	1	15	388	227	46	520	58	106	62
2012	17	0	233	0	128	0	0	0	3	11	251	15	14	431	61	13	39	269	0	157	66	31	11
2013	268	6	18	32	849	626	484	636	594	317	870	485	277	2	662	148	45	200	65	148	468	129	92
2014	6	323	78	5	0	0	8	0	35	1	7	18	101	16	2	12	22	197	40	0	23	57	145
2015	16	53	69	2	43	0	0	0	1	0	201	1	8	32	300	7	46	110	8	110	9	9	80

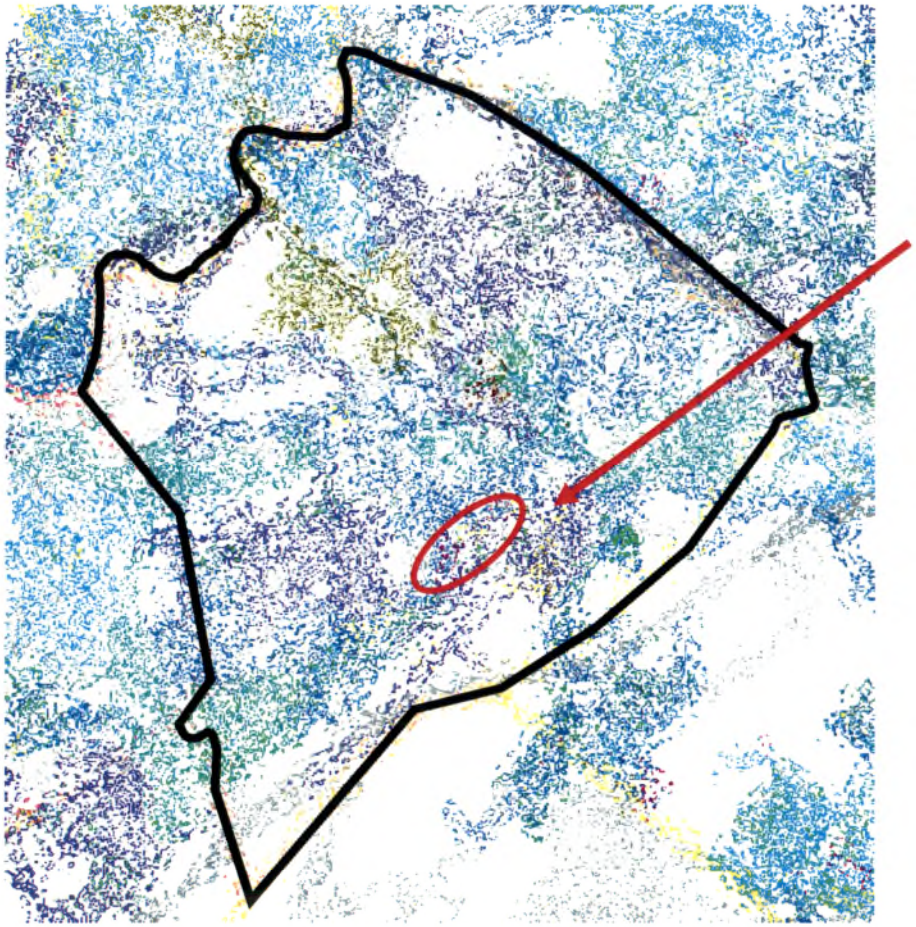
City of Summit Circuits
SAIFI (Average Outage Frequency)



	Briant Park 33776	Briant Park 33777	Briant Park 33778	Briant Park 33780	Summit 33962	Summit 33963	Summit 33964	Summit 33966	Summit 33967	Summit 33968	Summit 33969	Summit 33970	Traynor 33974	Traynor 33975	Traynor 33978	Traynor 33980	Traynor 37973	Traynor 39003	Valley View 33984	Valley View 33985	Valley View 33986	Valley View 33987	Waverly 37989
2011	0.00	0.01	0.21	0.85	0.21	0.00	0.00	0.00	0.39	0.07	0.42	0.50	0.58	0.01	0.01	0.01	3.23	2.94	0.16	3.49	0.22	0.31	0.32
2012	0.16	0.00	0.57	0.00	2.39	0.00	0.00	0.00	0.02	0.99	1.30	1.12	0.09	1.65	0.49	0.18	0.39	4.03	0.00	1.94	2.08	0.47	0.09
2013	1.74	0.01	0.28	0.20	3.56	1.02	1.00	1.04	1.09	1.93	2.34	3.90	0.82	0.01	3.47	2.20	0.31	2.28	0.19	1.07	0.94	0.46	0.69
2014	0.05	0.95	0.95	0.05	0.00	0.00	0.04	0.00	0.31	0.01	0.04	0.07	1.04	0.18	0.02	0.14	0.33	1.15	0.23	0.00	0.23	0.42	1.49
2015	0.19	0.95	0.30	0.02	0.15	0.00	0.00	0.00	0.00	0.00	0.96	0.01	0.07	0.29	1.76	0.05	0.33	0.53	0.03	0.70	0.04	0.13	0.37

FUSE INSTALLATION
BT41506SU
(Summit 33969 circuit)

High CEMI area (yellow):
Summit 33969 circuit
(Mountain Ave. between
Oak Ridge Ave. and
Primrose Place)



High CEMI area:
Summit 33969 circuit
(Mountain Ave. between
Oak Ridge Ave. and
Primrose Place)

Projects in Summit

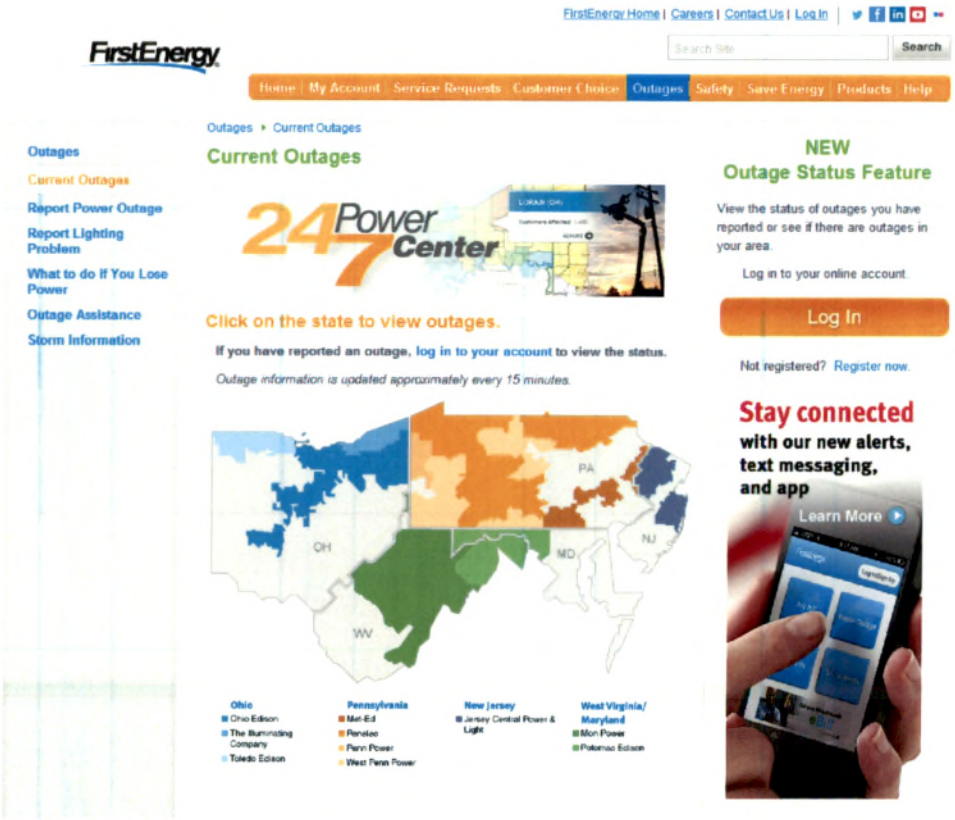
- **Replace the 100K with a 200K breaker.**
- **2016 we are creating a tie on Primrose Place between Oak Ridge Avenue and Mountain Avenue, There are 251 customers on one section and 272 customers in other area.**
  - The project also creates a backup to the Brayton Elementary School, allowing it to be served from either direction via manual switching.
- **We completed the re-conductor and extension on Oak Ridge Avenue. That project will improve reliability to the customers on**
  - Oak Ridge Avenue
  - Green Briar Drive
  - Surrey Road
  - Druid Hill Road
  - And Devon Road
- **2016 project to reconfigure Summit 33962, 33968 and 33969.**
- **2015 Summit Summer Critical Work:**
  - switched capacitor on Ashland Road
  - switched capacitor on Glenside between Valemont & Stiles
  - switched capacitor on Morris between Sayre & Summit Ave
  - switched capacitor on Essex Road between near Westminster

Premise Interruption History of Customers Down Stream from Fuse Installation on pole BT41506SU

Major Storm	Start Time	End Time	Cust Aff	Duration	Cause	Device	Outage ID
N	6/16/15 17:44	6/16/15 20:55	68	190	EQUIPMENT FAILURE	FUSE INSTALLATION BT41506SU	9137900
N	6/15/15 16:32	6/15/15 19:44	97	192	UNKNOWN	FUSE INSTALLATION BT41506SU	9136619
N	4/10/15 09:09	4/10/15 10:24	97	74	VANDALISM	FUSE INSTALLATION BT41506SU	9082328
Y	7/2/14 16:39	7/2/14 17:45	95	66	OVERLOAD	FUSE INSTALLATION BT41506SU	8854591
N	12/19/13 02:11	12/19/13 12:20	600	609	ANIMAL	CIRCUIT SUMMIT SUBSTATION-33969-M (802590977)	8687393
N	11/27/13 04:53	11/27/13 06:40	96	107	TREES OFF ROW-LIMB	FUSE INSTALLATION BT41506SU	8672304
N	7/19/13 17:31	7/19/13 20:36	95	186	UNKNOWN	FUSE INSTALLATION BT41506SU	8564076
N	4/18/13 04:50	4/18/13 05:01	95	11	UNKNOWN	FUSE INSTALLATION BT41506SU	8463171
N	1/31/13 06:31	1/31/13 10:00	599	209	TREES/NOT PREVENTABLE	CIRCUIT SUMMIT SUBSTATION-33969-M (802590977)	8025702

Internet and Mobile Tools for Outage Information

- **24/7 Power Center with MyTown pages for every community**
  - View outage maps, restoration updates and access other important outage information online
- **Alerts and Reminders**
  - Timely emails or text messages
  - Customers can opt-in to topics related to power outages
- **Text Messaging**
  - Report power outage or request outage status using text messaging plan on mobile phone



MyTown: to view outage and electric infrastructure information in your community

Jersey Central Power & Light
A FirstEnergy Company

FirstEnergy Home | Careers | Contact Us | Log In

Search Site | Search

Home | My Account | Service Requests | Customer Choice | Outages | Safety | Save Energy | Products | Help

- Outages
- Current Outages
- Report Power Outage
- Report Lighting Problem
- What to do if You Lose Power
- Outage Assistance
- Storm Information

Outages ▸ Current Outages ▸ Town Details

Summit City

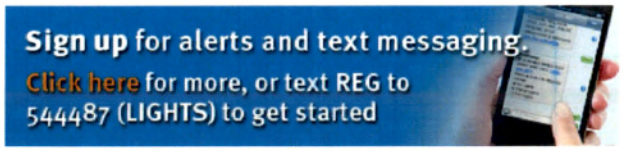
Customers Affected	Customers Served	% Affected	Last Updated
0	9,302	0%	Mar 15, 12:35 PM

Number of Damaged Circuits 0

Municipality Electric Infrastructure

Number of Substations	6
Number of Circuits	22
Number of Utility Poles	3238
Miles of Distribution Lines	79

Back to area search



Last Modified: February 24, 2016

Log In for Outage Status

Username

I forgot my username

Password

I forgot my password

Log In

Not registered? Register now.

24/7 Power Center

View Outage Map

View the 24/7 Power Center Outage map for additional information about outages in your area.

Report a power outage

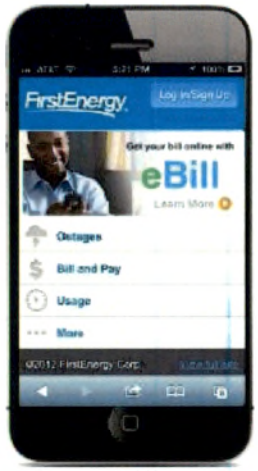
Additional

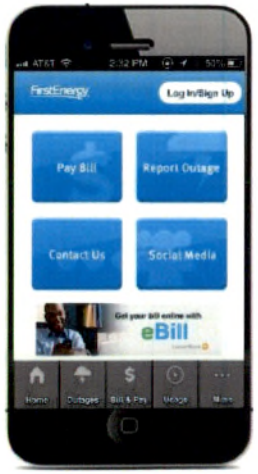
Thank You

Questions & Answers

Internet and Mobile Tools for Outage Information
(Continued)

- **Mobile Website**
  - No sign-up or installation, just use smartphone to visit www.jcp-l.com or www.firstenergycorp.com
  - Report outages, receive status, view outage map
- **Smartphone App**
  - Free app for Apple™ and Android™ devices
  - Search for "JCP&L" or "FirstEnergy" in app store
  - Report outages and view outage maps





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888-544-4877

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Forward-Looking Statements

This presentation includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements include declarations regarding management's intents, beliefs and current expectations. These statements typically contain, but are not limited to, the terms "anticipate," "potential," "expect," "forecast," "target", "will," "intend," "believe," "project," "estimate" and similar words. Forward-looking statements involve estimates, assumptions, known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements, which may include the following: the speed and nature of increased competition in the electric utility industry, in general, and the retail sales market in particular; the ability to experience growth in the Regulated Distribution and Regulated Transmission segments and to successfully implement our revised sales strategy for the Competitive Energy Services segment; the accomplishment of our regulatory and operational goals in connection with our transmission investment plan, pending transmission rate case and the effectiveness of our repositioning strategy to reflect a more regulated business profile; changes in assumptions regarding economic conditions within our territories, assessment of the reliability of our transmission system, or the availability of capital or other resources supporting identified transmission investment opportunities; the impact of the regulatory process on the pending matters at the federal level and in the various states in which we do business including, but not limited to, matters related to rates and the Electric Security Plan IV in Ohio; the impact of the federal regulatory process on the Federal Energy Regulatory Commission (FERC)-regulated entities and transactions, in particular FERC regulation of wholesale energy and capacity markets, including PJM Interconnection, L.L.C. (PJM) markets and FERC-jurisdictional wholesale transactions; FERC regulation of cost-of-service rates, including FERC Opinion No. 531's revised Return on Equity methodology for FERC jurisdictional wholesale generation and transmission utility service; and FERC's compliance and enforcement activity, including compliance and enforcement activity related to North American Electric Reliability Corporation's mandatory reliability standards; the uncertainties of various cost recovery and cost allocation issues resulting from American Transmission Systems Incorporated's realignment into PJM; economic or weather conditions affecting future sales and margins such as a polar vortex or other significant weather events, and all associated regulatory events or actions; changing energy, capacity and commodity market prices including, but not limited to, coal, natural gas and oil, and their availability and impact on retail margins; the continued ability of our regulated utilities to recover their costs; costs being higher than anticipated and the success of our policies to control costs and to mitigate low energy, capacity and market prices; other legislative and regulatory changes, and revised environmental requirements, including, but not limited to, proposed greenhouse gases emission and water discharge regulations and the effects of the United States Environmental Protection Agency's coal combustion residuals regulations, Cross-State Air Pollution Rule, Mercury and Air Toxics Standards, including our estimated costs of compliance, and Clean Water Act 316(b) water intake regulation; the uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including New Source Review litigation, or potential regulatory initiatives or rulemakings (including that such initiatives or rulemakings could result in our decision to deactivate or idle certain generating units); the uncertainties associated with the deactivation of certain older regulated and competitive fossil units, including the impact on vendor commitments, and the timing thereof as they relate to the reliability of the transmission grid; the impact of other future changes to the operational status or availability of our generating units; adverse regulatory or legal decisions and outcomes with respect to our nuclear operations (including, but not limited to the revocation or non-renewal of necessary licenses, approvals or operating permits by the Nuclear Regulatory Commission or as a result of the incident at Japan's Fukushima Daiichi Nuclear Plant); issues arising from the indications of cracking in the shield building at Davis-Besse; the risks and uncertainties associated with litigation, arbitration, mediation and like proceedings, including, but not limited to, any such proceedings related to vendor commitments; the impact of labor disruptions by our unionized workforce; replacement power costs being higher than anticipated or not fully hedged; the ability to comply with applicable state and federal reliability standards and energy efficiency and peak demand reduction mandates; changes in customers' demand for power, including, but not limited to, changes resulting from the implementation of state and federal energy efficiency and peak demand reduction mandates; the ability to accomplish or realize anticipated benefits from strategic and financial goals, including, but not limited to, the ability to continue to reduce costs and to successfully execute our financial plans designed to improve our credit metrics and strengthen our balance sheet through, among other actions, our previously-implemented dividend reduction, our cash flow initiative project and our other proposed capital raising initiatives; our ability to improve electric commodity margins and the impact of, among other factors, the increased cost of fuel and fuel transportation on such margins; changing market conditions that could affect the measurement of certain liabilities and the value of assets held in our Nuclear Decommissioning Trusts, pension trusts and other trust funds, and cause us and/or our subsidiaries to make additional contributions sooner, or in amounts that are larger than currently anticipated; the impact of changes to material accounting policies; the ability to access the public securities and other capital and credit markets in accordance with our announced financial plans, the cost of such capital and overall condition of the capital and credit markets affecting us and our subsidiaries; actions that may be taken by credit rating agencies that could negatively affect us and/or our subsidiaries' access to financing, increase the costs thereof, and increase requirements to post additional collateral to support outstanding commodity positions, letters of credit and other financial guarantees; changes in national and regional economic conditions affecting us, our subsidiaries and/or our major industrial and commercial customers, and other counterparties with which we do business, including fuel suppliers; the impact of any changes in tax laws or regulations or adverse tax audit results or rulings; issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business; the risks associated with cyber-attacks on our electronic data centers that could compromise the information stored on our networks, including proprietary information and customer data; and the risks and other factors discussed from time to time in our United States Securities and Exchange Commission filings, and other similar factors. The foregoing review of factors should not be construed as exhaustive. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on FirstEnergy's business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. FirstEnergy expressly disclaims any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.